

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>7,505</b>	--	--	<b>8,099</b>	<b>167</b>	<b>-98</b>	<b>15,803</b>	<b>66</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,657</b>	<b>-18</b>	<b>837</b>	<b>120</b>	--	<b>484</b>	<b>444</b>	<b>510</b>	<b>2,159</b>
Pentanes Plus .....	372	-18	--	10	--	6	172	171	15
Liquefied Petroleum Gases .....	2,285	--	837	109	--	478	272	338	2,144
Ethane/Ethylene .....	970	--	16	0	--	45	--	--	940
Propane/Propylene .....	838	--	583	85	--	175	--	294	1,036
Normal Butane/Butylene .....	210	--	247	13	--	256	67	44	103
Isobutane/Isobutylene .....	267	--	-8	11	--	1	205	--	64
<b>Other Liquids</b> .....	--	<b>1,020</b>	--	<b>1,256</b>	<b>134</b>	<b>-140</b>	<b>2,413</b>	<b>180</b>	<b>-43</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,020	--	80	214	11	1,173	131	0
Hydrogen .....	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	73	--	--	9	8	3	70	0
Renewable Fuels (including Fuel Ethanol) .....	--	948	--	76	-3	3	958	61	0
Fuel Ethanol <sup>5</sup> .....	--	849	--	37	32	-5	884	38	0
Renewable Fuels Except Fuel Ethanol .....	--	99	--	40	-35	8	73	22	0
Other Hydrocarbons .....	--	--	--	4	-2	0	2	--	0
Unfinished Oils .....	--	--	--	681	--	-33	758	--	-43
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	495	-80	-118	483	49	0
Reformulated .....	--	--	--	176	64	-99	318	21	0
Conventional .....	--	0	--	319	-144	-19	165	28	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,952</b>	<b>724</b>	<b>95</b>	<b>-148</b>	--	<b>2,944</b>	<b>16,976</b>
Finished Motor Gasoline .....	--	2	9,291	68	48	-59	--	380	9,088
Reformulated .....	--	--	3,130	--	-81	0	--	--	3,049
Conventional .....	--	2	6,161	68	130	-59	--	380	6,039
Finished Aviation Gasoline .....	--	--	14	0	--	1	--	--	14
Kerosene-Type Jet Fuel .....	--	--	1,606	124	--	10	--	194	1,525
Kerosene .....	--	--	5	--	--	1	--	2	3
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,931	123	46	72	--	1,301	3,727
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,499	77	46	137	--	953	3,533
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	189	4	--	6	--	185	2
Greater than 500 ppm sulfur .....	--	--	243	42	--	-71	--	163	192
Residual Fuel Oil <sup>8</sup> .....	--	--	423	292	--	-73	--	385	403
Less than 0.31 percent sulfur .....	--	--	49	27	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	43	71	--	-52	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	330	194	--	-13	--	NA	NA
Petrochemical Feedstocks .....	--	--	347	32	--	-6	--	--	385
Naphtha for Petro. Feed. Use .....	--	--	243	30	--	-5	--	--	279
Other Oils for Petro. Feed. Use .....	--	--	103	2	--	-1	--	--	106
Special Naphthas .....	--	--	42	9	--	0	--	49	2
Lubricants .....	--	--	184	37	--	23	--	81	118
Waxes .....	--	--	10	7	--	1	--	6	11
Petroleum Coke .....	--	--	911	9	--	-11	--	516	415
Marketable .....	--	--	672	9	--	-11	--	516	176
Catalyst .....	--	--	239	--	--	--	--	--	239
Asphalt and Road Oil .....	--	--	365	23	--	-106	--	30	464
Still Gas .....	--	--	738	--	--	--	--	--	738
Miscellaneous Products .....	--	--	84	0	--	0	--	1	82
<b>Total</b> .....	<b>10,163</b>	<b>1,004</b>	<b>19,789</b>	<b>10,197</b>	<b>395</b>	<b>98</b>	<b>18,660</b>	<b>3,700</b>	<b>19,091</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.